



FINANCIAL STATEMENTS

September 2022
(Unaudited)

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Financial Highlights September 2022



Issue date: 10/24/22

Retail Revenues

- September's temperature was 4% above the 5-year average and precipitation was 0% while the 5-year average is 0.27 inches. Cooling degree days were 38% above the 5-year average. We saw the first heating degree days of the Fall.
- September's retail revenues were 18% above budget estimates.
- Retail revenues year to date are slightly below budget estimates.

Net Power Expense (NPE)

- NPE was \$9.7M for the month.
- NPE YTD of \$61.5M is 2% below the budget.
- Slice generation was 90 aMW's for September, 2 aMW's below budget estimates.
- Sales in the secondary market returned about \$4.8M.

Net Margin/Net Position

- Net Position was above the budget by about \$2.5M and Net Margin was above budget estimates by about \$1.5M.

Capital

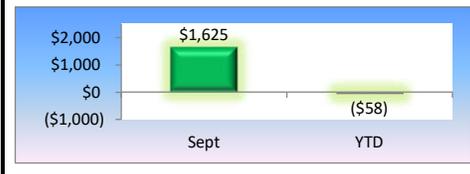
- Net capital expenditures for the year are \$13.0M of the \$23.9M net budget.

O&M Expense

- September's O&M expenses were \$2.1M or 6% below budget, YTD expenses are 6% below budget.

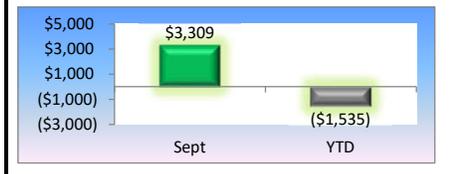
Retail Revenues

Performance Over/(Under) Budget (thousands)

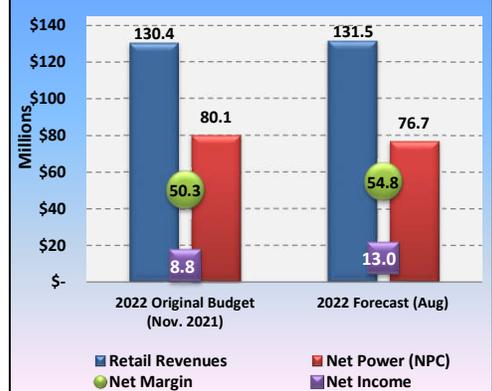


Net Power Expense

Performance Over/(Under) Budget (thousands)

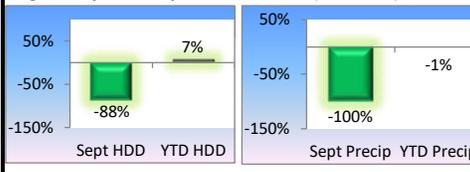


Net Income/Net Margin 2022 Budget and Forecast



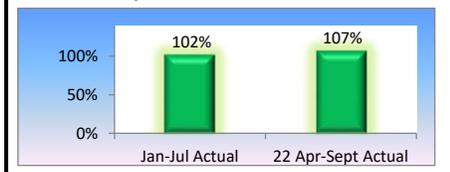
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)



Factors affecting Net Power Expense

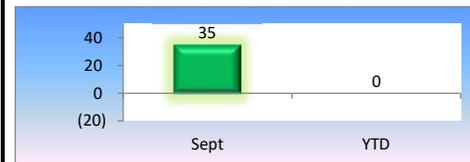
Water Flow Projection % of Normal Runoff



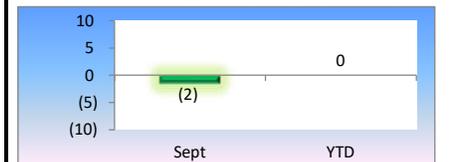
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



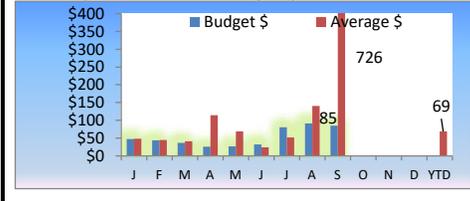
Slice Generation Over/(Under) Budget (in aMW)



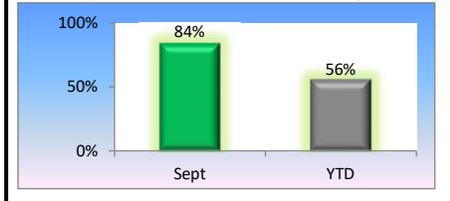
Other Statistics

Days Cash On Hand - Current	139
Days Cash On Hand - Forecast	123
Debt Service Coverage	4.19
Fixed Charge Coverage	1.62
Active Service Locations	56,724
YTD Net Increase (September 34)	435
New Services Net - (YTD 942 New, 296 Retired)	646
September (92 New, 20 Retired)	72

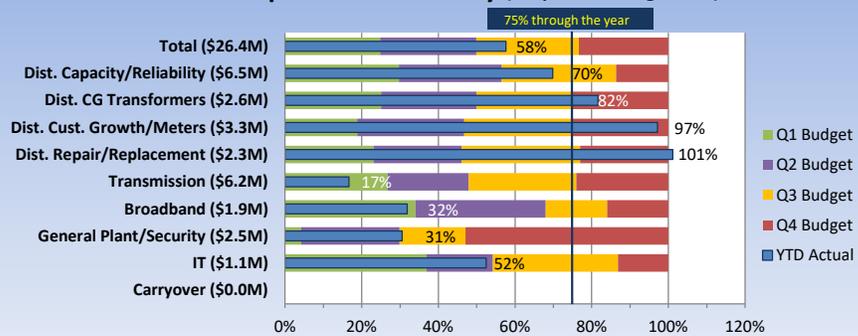
Secondary Market Price v. Budget (per MWh)



Secondary Market Sales Over/(Under) Budget (\$)

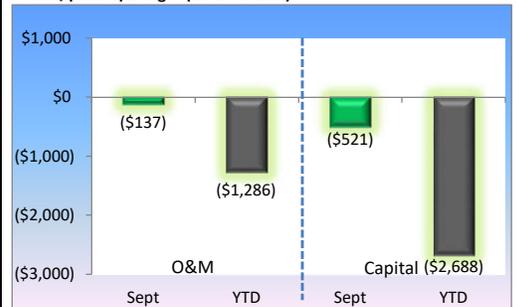


2022 Capital Plan Summary (% Spent of Budget YTD)



YTD
15.23M
4.56M
2.15M
3.2M
2.37M
1.04M
0.59M
0.76M
0.55M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
SEPTEMBER 2022

	9/30/22			9/30/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	10,682,880	9,059,138	18%	9,596,567	11%
COVID Assistance	1,191	-	n/a	(98,099)	-101%
City Occupation Taxes	550,866	507,822	8%	498,692	10%
Bad Debt Expense	(22,100)	(15,451)	43%	(18,300)	21%
Energy Secondary Market Sales	4,799,146	2,610,307	84%	4,406,939	9%
Transmission of Power for Others	208,506	127,701	63%	53,280	>200%
Broadband Revenue	245,078	261,236	-6%	244,619	0%
Other Revenue	100,423	68,025	48%	44,315	127%
TOTAL OPERATING REVENUES	16,565,989	12,618,778	31%	14,728,013	12%
OPERATING EXPENSES					
Purchased Power	13,510,896	7,836,815	72%	9,187,465	47%
Purchased Transmission & Ancillary Services	1,159,184	1,231,786	-6%	1,182,372	-2%
Conservation Program	(797)	21,878	-104%	(306,144)	-100%
Total Power Supply	14,669,282	9,090,479	61%	10,063,693	46%
Transmission Operation & Maintenance	1,140	12,432	-91%	3,164	-64%
Distribution Operation & Maintenance	893,694	974,883	-8%	921,934	-3%
Broadband Expense	125,308	105,000	19%	150,256	-17%
Customer Accounting, Collection & Information	408,966	390,136	5%	379,076	8%
Administrative & General	692,500	775,860	-11%	592,936	17%
Subtotal before Taxes & Depreciation	2,121,607	2,258,311	-6%	2,047,366	4%
Taxes	1,322,042	1,176,690	12%	1,151,921	15%
Depreciation & Amortization	938,725	884,091	6%	927,477	1%
Total Other Operating Expenses	4,382,373	4,319,092	1%	4,126,764	6%
TOTAL OPERATING EXPENSES	19,051,656	13,409,571	42%	14,190,457	34%
OPERATING INCOME (LOSS)	(2,485,666)	(790,793)	>200%	537,555	>-200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	(161,741)	8,330	>-200	38,455	>-200%
Other Income	31,339	30,858	2%	34,718	-10%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(244,098)	(243,654)	0%	(250,254)	-2%
Debt Discount/Premium Amortization & Loss on Defeased Debt	33,407	33,555	0%	28,144	19%
TOTAL NONOPERATING REVENUES & EXPENSES	(341,093)	(170,910)	100%	(148,936)	129%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(2,826,759)	(961,703)	194%	388,620	>-200%
CAPITAL CONTRIBUTIONS	17,168	253,190	-93%	136,448	-87%
CHANGE IN NET POSITION	(2,809,591)	(708,513)	>200%	525,068	>-200%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	9/30/22			9/30/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	100,874,334	100,858,176	0%	104,230,485	-3%
COVID Assistance	(73,707)	-	n/a	(940,198)	-92%
City Occupation Taxes	4,836,543	4,821,432	0%	4,746,714	2%
Bad Debt Expense	(158,300)	(149,361)	6%	(317,900)	-50%
Energy Secondary Market Sales	28,862,778	18,524,604	56%	22,317,568	29%
Transmission of Power for Others	1,082,059	724,258	49%	631,489	71%
Broadband Revenue	2,241,114	2,277,977	-2%	2,178,100	3%
Other Revenue	1,341,809	1,179,293	14%	1,100,063	22%
TOTAL OPERATING REVENUES	139,006,631	128,236,380	8%	133,946,321	4%
OPERATING EXPENSES					
Purchased Power	78,924,718	70,570,110	12%	77,941,189	1%
Purchased Transmission & Ancillary Services	12,228,886	11,563,069	6%	11,160,655	10%
Conservation Program	329,708	190,455	73%	(194,686)	>-200%
Total Power Supply	91,483,312	82,323,634	11%	88,907,158	3%
Transmission Operation & Maintenance	36,221	114,986	-68%	88,849	-59%
Distribution Operation & Maintenance	8,510,471	9,259,494	-8%	8,342,457	2%
Broadband Expense	907,205	877,874	3%	855,077	6%
Customer Accounting, Collection & Information	3,573,937	3,508,186	2%	3,386,201	6%
Administrative & General	6,310,927	6,863,800	-8%	6,154,891	3%
Subtotal before Taxes & Depreciation	19,338,761	20,624,340	-6%	18,827,476	3%
Taxes	11,308,761	11,330,590	0%	11,301,305	0%
Depreciation & Amortization	8,348,730	7,874,524	6%	8,211,839	2%
Total Other Operating Expenses	38,996,252	39,829,454	-2%	38,340,620	2%
TOTAL OPERATING EXPENSES	130,479,564	122,153,088	7%	127,247,778	3%
OPERATING INCOME (LOSS)	8,527,067	6,083,292	40%	6,698,543	27%
NONOPERATING REVENUES & EXPENSES					
Interest Income	(215,057)	74,970	>-200	331,961	-165%
Other Income	428,290	277,725	54%	284,291	51%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,133,216)	(2,132,883)	0%	(2,190,282)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	300,666	301,997	0%	253,300	19%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,619,317)	(1,478,191)	10%	(1,320,730)	23%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	6,907,750	4,605,102	50%	5,377,813	28%
CAPITAL CONTRIBUTIONS	2,273,577	2,088,739	9%	1,493,595	52%
CHANGE IN NET POSITION	9,181,327	6,693,841	37%	6,871,407	34%
TOTAL NET POSITION, BEGINNING OF YEAR	155,913,820	152,526,286	2%	144,313,791	8%
TOTAL NET POSITION, END OF YEAR	165,095,147	159,220,127	4%	151,185,199	9%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2022 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$12,554,689	\$9,230,293	\$9,040,785	\$9,255,408	\$9,322,706	\$11,127,766	\$15,323,026	\$14,336,781	\$10,682,880				\$100,874,334
COVID Assistance	(71,890)	(7,662)	(83)	917	1,716	747	684	673	1,191				(73,707)
City Occupation Taxes	709,148	620,767	517,379	462,915	430,287	429,823	501,414	613,943	550,866				4,836,543
Bad Debt Expense	(21,400)	(19,800)	(17,900)	(16,400)	(16,400)	(18,400)	-	(25,900)	(22,100)				(158,300)
Energy Secondary Market Sales	3,520,933	2,081,617	2,407,882	3,796,587	3,826,477	2,112,258	2,048,494	4,269,385	4,799,146				28,862,778
Transmission of Power for Others	136,182	131,976	152,387	124,688	157,026	75,607	39,068	56,619	208,506				1,082,059
Broadband Revenue	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	245,078				2,241,114
Other Electric Revenue	530,383	132,957	105,391	111,269	98,514	66,570	62,391	133,911	100,423				1,341,809
TOTAL OPERATING REVENUES	17,608,958	12,417,686	12,452,033	13,982,649	14,079,032	14,044,471	18,224,139	19,631,674	16,565,989	-	-	-	139,006,631
OPERATING EXPENSES													
Purchased Power	8,176,518	7,016,365	6,614,474	9,754,676	7,242,486	6,346,612	8,750,274	11,512,416	13,510,896				78,924,718
Purchased Transmission & Ancillary Services	1,565,565	1,253,378	1,296,859	1,826,269	1,242,811	1,261,211	1,349,261	1,274,347	1,159,184				12,228,886
Conservation Program	57,655	53,330	50,145	35,911	44,826	27,425	12,975	48,238	(797)				329,708
Total Power Supply	9,799,739	8,323,073	7,961,478	11,616,856	8,530,124	7,635,248	10,112,510	12,835,001	14,669,282	-	-	-	91,483,312
Transmission Operation & Maintenance	15,576	1,820	3,493	3,497	2,771	4,089	3,041	794	1,140				36,221
Distribution Operation & Maintenance	852,669	780,804	805,378	928,510	1,116,517	927,408	918,049	1,287,442	893,694				8,510,471
Broadband Expense	79,549	113,043	89,684	117,858	85,576	93,799	118,856	83,533	125,308				907,205
Customer Accounting, Collection & Information	382,091	372,627	437,428	405,193	359,771	426,000	373,875	407,987	408,966				3,573,937
Administrative & General	939,286	604,110	668,743	636,714	806,434	665,174	720,010	577,956	692,500				6,310,927
Subtotal before Taxes & Depreciation	2,269,171	1,872,402	2,004,726	2,091,772	2,371,069	2,116,469	2,133,831	2,357,712	2,121,607	-	-	-	19,338,761
Taxes	1,554,237	1,298,764	1,133,529	1,059,324	978,828	1,096,274	1,312,474	1,553,291	1,322,042				11,308,761
Depreciation & Amortization	920,691	922,752	921,656	923,504	925,209	927,386	932,702	936,106	938,725				8,348,730
Total Other Operating Expenses	4,744,100	4,093,918	4,059,911	4,074,600	4,275,106	4,140,129	4,379,007	4,847,109	4,382,373	-	-	-	38,996,252
TOTAL OPERATING EXPENSES	14,543,838	12,416,991	12,021,389	15,691,456	12,805,230	11,775,377	14,491,517	17,682,110	19,051,656	-	-	-	130,479,564
OPERATING INCOME (LOSS)	3,065,120	695	430,644	(1,708,808)	1,273,803	2,269,094	3,732,621	1,949,564	(2,485,666)	-	-	-	8,527,067
NONOPERATING REVENUES & EXPENSES													
Interest Income	5,291	5,360	11,723	(36,070)	124,031	(129,172)	113,308	(147,786)	(161,741)				(215,057)
Other Income	35,349	34,571	33,588	34,106	67,105	125,718	31,339	35,174	31,339				428,290
Other Expense	-	-	-	-	-	-	-	-	-				-
Interest Expense	(233,654)	(233,654)	(243,431)	(233,654)	(233,654)	(243,765)	(233,654)	(233,654)	(244,098)				(2,133,216)
Debt Discount & Expense Amortization	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407	33,407				300,666
TOTAL NONOPERATING REV/EXP	(159,606)	(160,315)	(164,713)	(202,210)	(9,111)	(213,811)	(55,599)	(312,859)	(341,093)	-	-	-	(1,619,317)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,905,513	(159,620)	265,931	(1,911,018)	1,264,692	2,055,283	3,677,023	1,636,705	(2,826,759)	-	-	-	6,907,750
CAPITAL CONTRIBUTIONS	150,424	91,379	317,232	107,044	370,394	184,043	371,069	664,825	17,168				2,273,577
CHANGE IN NET POSITION	\$3,055,937	(\$68,242)	\$583,163	(\$1,803,974)	\$1,635,086	\$2,239,326	\$4,048,091	\$2,301,530	(\$2,809,591)	\$0	\$0	\$0	9,181,327

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	9/30/2022	9/30/2021	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	1,430,992	46,803,828	(\$45,372,836)	
Restricted Construction Account	-	-	-	
Investments	37,875,795	-	37,875,795	
Designated Debt Service Reserve Fund	-	-	-	
Designated Power Market Volly	12,000,000	8,000,000	4,000,000	
Designated Special Capital Rsv	9,365,673	4,498,789	4,866,884	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	10,128,510	10,908,142	(779,631)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	195,464	-	195,464	
Wholesale Power Receivable	2,841,066	2,489,061	352,005	
Accrued Unbilled Revenue	3,653,000	3,640,000	13,000	
Inventory Materials & Supplies	10,797,707	6,290,859	4,506,849	
Prepaid Expenses & Option Premiums	401,884	380,889	20,995	
Total Current Assets	91,190,092	85,511,567	5,678,525	7%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	213,823	186,062	27,761	
Preliminary Surveys	119,091	85,411	33,680	
BPA Prepay Receivable	3,000,000	3,600,000	(600,000)	
Deferred Purchased Power Costs	4,625,122	4,253,127	371,995	
Pension Asset	12,508,593	-	12,508,593	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	20,574,828	8,232,799	12,342,029	150%
Utility Plant				
Land and Intangible Plant	4,303,817	4,285,781	18,036	
Electric Plant in Service	378,604,077	365,020,168	13,583,909	
Construction Work in Progress	7,896,794	5,367,572	2,529,222	
Accumulated Depreciation	(228,671,884)	(220,837,876)	(7,834,008)	
Net Utility Plant	162,132,804	153,835,645	8,297,158	5%
Total Noncurrent Assets	182,707,632	162,068,445	20,639,188	13%
Total Assets	273,897,724	247,580,012	26,317,713	11%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	31,808	(31,808)	
Pension Deferred Outflow	1,435,427	1,541,887	(106,460)	
Accumulated Decrease in Fair Value of Hedging Derivatives	29,224	255,584	(226,360)	
Total Deferred Outflows of Resources	1,464,651	1,829,279	(364,628)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	275,362,375	249,409,291	25,953,085	10%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	9/30/2022	9/29/2021	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	16,589,253	9,836,232	6,753,021	
Customer Deposits	2,143,975	1,704,438	439,537	
Accrued Taxes Payable	2,217,209	2,775,809	(558,600)	
Other Current & Accrued Liabilities	3,033,783	3,269,689	(235,907)	
Accrued Interest Payable	1,168,268	1,168,120	148	
Revenue Bonds, Current Portion	3,195,000	3,115,000	80,000	
Total Current Liabilities	28,347,487	21,869,287	6,478,200	30%
NONCURRENT LIABILITIES				
2010 Bond Issue	15,700,000	17,345,000	(1,645,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	18,830,000	20,380,000	(1,550,000)	
Unamortized Premium & Discount	5,434,920	5,876,148	(441,228)	
Pension Liability	1,193,891	4,944,524	(3,750,633)	
Deferred Revenue	1,910,305	1,085,914	824,391	
BPA Prepay Incentive Credit	967,567	1,128,823	(161,256)	
Other Liabilities	656,647	695,644	(38,998)	
Total Noncurrent Liabilities	67,163,329	73,926,053	(5,212,724)	-9%
Total Liabilities	95,510,817	95,795,341	1,265,476	0%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	19,058	-	19,058	
Pension Deferred Inflow	13,101,100	1,742,892	11,358,208	
Accumulated Increase in Fair Value of Hedging Derivatives	1,636,254	685,859	950,395	
Total Deferred Inflows of Resources	14,756,412	2,428,751	12,327,661	n/a
NET POSITION				
Net Investment in Capital Assets	96,483,826	84,681,305	11,802,521	
Restricted for Debt Service	108,200	108,200	-	
Unrestricted	68,503,121	66,395,693	2,107,427	
Total Net Position	165,095,147	151,185,199	13,909,948	9%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	275,362,375	249,409,291	25,953,085	10%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.22:1	3.91:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	62,842,605	\$63,642,280	(\$799,675)	-1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	9/30/2022			9/30/2021				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$5,193,666	\$4,741,814	10%	\$4,598,390	13%			
Covid Assistance	1,191	-	n/a	(98,099)	-101%			
Small General Service	842,274	836,488	1%	772,833	9%			
Medium General Service	1,268,908	1,190,387	7%	1,165,897	9%			
Large General Service	1,584,017	1,359,046	17%	1,498,443	6%			
Large Industrial	295,797	283,752	4%	250,931	18%			
Small Irrigation	157,607	137,939	14%	126,708	24%			
Large Irrigation	2,745,135	1,911,066	44%	2,054,135	34%			
Street Lights	18,239	18,322	0%	18,271	0%			
Security Lights	19,411	22,379	-13%	20,301	-4%			
Unmetered Accounts	17,827	17,945	-1%	17,659	1%			
Billed Revenues Before Taxes & Unbilled Revenue	\$12,144,072	\$10,519,138	15%	\$10,425,469	16%			
Unbilled Revenue	(1,460,000)	(1,460,000)	0%	(927,000)	57%			
Energy Sales Retail Subtotal	\$10,684,072	\$9,059,138	18%	\$9,498,469	12%			
City Occupation Taxes	550,866	507,822	8%	498,691	10%			
Bad Debt Expense (0.16% of retail sales)	(22,100)	(15,451)	43%	(18,300)	21%			
TOTAL SALES - REVENUE	\$11,212,838	\$9,551,509	17%	\$9,978,860	12%			
ENERGY SALES RETAIL - kWh								
		aMW			aMW			
Residential	58,568,849	81.3	52,723,192	73.2	11%	50,598,955	70.3	16%
Small General Service	11,123,372	15.4	11,079,467	15.4	0%	10,091,451	14.0	10%
Medium General Service	17,036,093	23.7	16,234,891	22.5	5%	15,571,866	21.6	9%
Large General Service	24,165,560	33.6	20,979,842	29.1	15%	22,774,940	31.6	6%
Large Industrial	5,532,360	7.7	5,341,046	7.4	4%	4,382,520	6.1	26%
Small Irrigation	2,389,224	3.3	2,024,703	2.8	18%	1,862,438	2.6	28%
Large Irrigation	47,384,824	65.8	32,434,264	45.0	46%	34,640,764	48.1	37%
Street Lights	210,892	0.3	212,097	0.3	-1%	211,858	0.3	0%
Security Lights	63,508	0.1	74,670	0.1	-15%	69,481	0.1	-9%
Unmetered Accounts	251,070	0.3	252,746	0.4	-1%	248,973	0.3	1%
TOTAL kWh BILLED	166,725,752	231.6	141,356,917	196.3	18%	140,453,246	195.1	19%
NET POWER COST								
BPA Power Costs								
Slice	\$2,707,253	\$2,733,675	-1%	\$2,709,238	0%			
Block	1,901,559	1,908,209	0%	2,164,579	-12%			
Subtotal	4,608,812	4,641,883	-1%	4,873,817	-5%			
Other Power Purchases	8,828,239	1,981,732	>200%	2,052,048	>200%			
Frederickson	73,845	1,214,200	-94%	2,261,600	-97%			
Transmission	944,580	995,702	-5%	967,672	-2%			
Ancillary	214,604	236,084	-9%	214,699	0%			
Conservation Program	(797)	21,068	-104%	(306,143)	-100%			
Gross Power Costs	14,669,283	9,090,669	61%	10,063,693	46%			
Less Secondary Market Sales-Energy	(4,158,046)	(2,610,307)	59%	(3,549,601)	17%			
Less Secondary Market Sales-Gas	(641,100)	-	n/a	(857,338)	-25%			
Less Transmission of Power for Others	(208,506)	(127,701)	63%	(53,280)	>200%			
NET POWER COSTS	\$9,661,631	\$6,352,661	52%	5,603,474	72%			
NET POWER - kWh								
BPA Power								
Slice	64,599,000	89.7	65,691,397	91.2	-2%	58,778,000	81.6	10%
Block	62,211,000	86.4	62,410,303	86.7	0%	65,929,000	91.6	-6%
Subtotal	126,810,000	176.1	128,101,700	177.9	-1%	124,707,000	173.2	2%
Other Power Purchases	31,292,000	43.5	36,205,090	50.3	-14%	13,239,000	18.4	136%
Frederickson	-	-	-	-	n/a	35,993,000	50.0	n/a
Gross Power kWh	158,102,000	219.6	164,306,790	228.2	-4%	173,939,000	241.6	-9%
Less Secondary Market Sales	(5,728,000)	(8.0)	(30,690,824)	(42.6)	-81%	(38,289,000)	(53.2)	-85%
Less Transmission Losses/Imbalance	(2,204,000)	(3.1)	(1,453,752)	(2.0)	52%	(4,388,000)	(6.1)	-50%
NET POWER - kWh	150,170,000	208.6	132,162,215	183.6	14%	131,262,000	182.3	14%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$92.78	\$55.33	68%	\$57.86	60%			
Net Power Cost	\$64.34	\$48.07	34%	\$42.69	51%			
BPA Power Cost	\$36.34	\$36.24	0%	\$39.08	-7%			
Secondary Market Sales	\$725.92	\$85.05	>200%	\$92.71	>200%			
ACTIVE SERVICE LOCATIONS:								
Residential	47,295			46,785	1%			
Small General Service	5,210			5,176	1%			
Medium General Service	822			824	0%			
Large General Service	178			179	-1%			
Large Industrial	5			5	0%			
Small Irrigation	557			561	-1%			
Large Irrigation	436			437	0%			
Street Lights	9			9	0%			
Security Lights	1,826			1,841	-1%			
Unmetered Accounts	386			382	1%			
TOTAL	56,724			56,199	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	9/30/2022			9/30/2021			
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR		
ENERGY SALES RETAIL - REVENUE							
Residential	49,869,316	49,041,787	2%	48,645,285	3%		
COVID Assistance	(73,707)	-	n/a	(940,198)	-92%		
Small General Service	6,918,575	7,302,588	-5%	6,948,685	0%		
Medium General Service	9,955,815	9,884,905	1%	10,055,748	-1%		
Large General Service	12,051,916	11,002,428	10%	11,677,268	3%		
Large Industrial	2,592,916	2,514,517	3%	2,610,824	-1%		
Small Irrigation	907,826	941,255	-4%	1,034,348	-12%		
Large Irrigation	20,099,349	21,663,667	-7%	24,187,896	-17%		
Street Lights	164,113	164,898	0%	152,670	7%		
Security Lights	177,153	201,417	-12%	184,722	-4%		
Unmetered Accounts	159,355	162,713	-2%	160,039	0%		
Billed Revenues Before Taxes & Unbilled Revenue	\$102,822,627	102,880,176	0%	\$104,717,287	-2%		
Unbilled Revenue	(2,022,000)	(2,022,000)	0%	(1,427,000)	42%		
Energy Sales Retail Subtotal	\$100,800,627	100,858,176	0%	\$103,290,287	-2%		
City Occupation Taxes	4,836,542	4,821,432	0%	4,746,713	2%		
Bad Debt Expense (0.16% of retail sales)	(158,300)	(149,361)	6%	(317,900)	-50%		
TOTAL SALES - REVENUE	\$105,478,869	105,530,248	0%	\$107,719,100	-2%		
ENERGY SALES RETAIL - kWh							
		aMW		aMW		aMW	
Residential	572,481,356	87.4	560,123,881	85.5	556,920,475	85.0	3%
Small General Service	90,933,587	13.9	96,211,521	14.7	90,943,998	13.9	0%
Medium General Service	137,927,006	21.1	137,494,081	21.0	138,064,443	21.1	0%
Large General Service	183,221,840	28.0	170,889,375	26.1	177,976,440	27.2	3%
Large Industrial	48,595,400	7.4	47,039,845	7.2	47,993,280	7.3	1%
Small Irrigation	13,226,933	2.0	13,823,914	2.1	15,492,509	2.4	-15%
Large Irrigation	350,910,531	53.6	396,557,737	60.5	441,479,914	67.4	-21%
Street Lights	1,900,610	0.3	1,908,361	0.3	1,757,441	0.3	8%
Security Lights	584,980	0.1	680,770	0.1	641,745	0.1	-9%
Unmetered Accounts	2,244,636	0.3	2,291,734	0.3	2,256,326	0.3	-1%
TOTAL kWh BILLED	1,402,026,879	214.0	1,427,021,221	217.8	1,473,526,571	224.9	-5%
NET POWER COST							
BPA Power Costs							
Slice	\$24,361,029	\$24,603,071	-1%	\$24,383,142	0%		
Block	19,583,558	19,637,410	0%	20,900,542	-6%		
Subtotal	\$43,944,587	\$44,240,481	-1%	\$45,283,684	-3%		
Other Power Purchases	22,964,527	12,015,912	91%	20,579,088	12%		
Frederickson	12,015,604	14,313,718	-16%	12,078,417	-1%		
Transmission	9,246,038	9,306,571	-1%	9,127,782	1%		
Ancillary	2,982,848	2,256,498	32%	2,032,872	47%		
Conservation Program	329,708	189,608	74%	(194,686)	>-200%		
Gross Power Costs	\$91,483,312	\$82,322,786	11%	\$88,907,157	3%		
Less Secondary Market Sales-Energy	(23,770,056)	(18,524,604)	28%	(19,445,732)	22%		
Less Secondary Market Sales-Gas	(5,092,722)	-	n/a	(2,871,836)	77%		
Less Transmission of Power for Others	(1,082,059)	(724,258)	49%	(631,489)	71%		
NET POWER COSTS	\$61,538,475	\$63,073,924	-2%	\$65,958,100	-7%		
NET POWER - kWh							
BPA Power		aMW		aMW		aMW	
Slice	858,493,000	131.0	711,421,720	108.6	698,618,000	106.6	23%
Block	678,701,000	103.6	680,445,662	103.9	718,810,000	109.7	-6%
Subtotal	1,537,194,000	234.6	1,391,867,382	212.4	1,417,428,000	216.3	8%
Other Power Purchases	174,739,000	26.7	205,912,260	31.4	210,902,000	32.2	-17%
Frederickson	95,243,000	14.5	254,350,000	38.8	175,014,000	26.7	-46%
Gross Power kWh	1,807,176,000	275.8	1,852,129,641	282.7	1,803,344,000	275.2	0%
Less Secondary Market Sales	(346,455,000)	(52.9)	(387,537,136)	(59.1)	(267,563,000)	(40.8)	29%
Less Transmission Losses/Imbalance	(35,010,000)	(5.3)	(22,627,331)	(3.5)	(38,316,000)	(5.8)	-9%
NET POWER - kWh	1,425,711,000	217.6	1,441,965,175	220.1	1,497,465,000	228.6	-5%
COST PER MWh: (dollars)							
Gross Power Cost (average)	\$50.62	\$44.45	14%	\$49.30	3%		
Net Power Cost	\$43.16	\$43.74	-1%	\$44.05	-2%		
BPA Power Cost	\$28.59	\$31.78	-10%	\$31.95	-11%		
Secondary Market Sales	\$68.61	\$47.80	44%	\$72.68	-6%		
AVERAGE ACTIVE SERVICE LOCATIONS:							
Residential	47,154			46,622	1%		
Small General Service	5,189			5,174	0%		
Medium General Service	822			819	0%		
Large General Service	177			176	1%		
Large Industrial	5			5	0%		
Small Irrigation	544			552	-1%		
Large Irrigation	436			437	0%		
Street Lights	9			9	0%		
Security Lights	1,830			1,832	0%		
Unmetered Accounts	383			382	0%		
TOTAL	56,550			56,008	1%		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849				572,481,356
Small General Service													
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372				90,933,587
Medium General Service													
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093				137,927,006
Large General Service													
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560				183,221,840
Large Industrial													
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360				48,595,400
Small Irrigation													
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224				13,226,933
Large Irrigation													
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824				350,910,531

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892				1,900,610
Security Lights													
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508				584,980
Unmetered													
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070				2,244,636
Total													
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	-	-	-	1,402,026,879

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 8/31/2022	ADDITIONS	RETIREMENTS	BALANCE 9/30/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,192,849	-	-	5,192,849
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
TOTAL	10,668,454	-	-	10,668,454
DISTRIBUTION PLANT:				
Land & Land Rights	2,562,731	465	-	2,563,196
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,548,076	2,344	-	54,550,420
Poles, Towers & Fixtures	24,993,664	19,601	(6,083)	25,007,182
Overhead Conductor & Devices	16,824,017	239,336	-	17,063,353
Underground Conduit	45,997,575	339,230	(1,536)	46,335,269
Underground Conductor & Devices	58,238,764	915,988	(39,019)	59,115,733
Line Transformers	37,235,384	2,596	(54,079)	37,183,901
Services-Overhead	3,279,094	9,036	-	3,288,130
Services-Underground	22,671,171	81,299	-	22,752,470
Meters	11,715,591	26,118	-	11,741,709
Security Lighting	899,512	410	(602)	899,320
Street Lighting	792,257	-	-	792,257
SCADA System	3,591,269	-	-	3,591,269
TOTAL	283,644,607	1,636,423	(101,319)	285,179,711
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,836,149	-	-	19,836,149
Information Systems & Technology	10,675,095	-	-	10,675,095
Transportation Equipment	11,042,330	-	-	11,042,330
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	546,881	-	-	546,881
Laboratory Equipment	737,705	10,632	-	748,337
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	27,082,189	118,066	(2,840)	27,197,415
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
TOTAL	84,740,522	128,698	(2,840)	84,866,380
TOTAL ELECTRIC PLANT ACCOUNTS	380,886,492	1,765,121	(104,159)	382,547,454
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	7,823,462	73,332	-	7,896,794
TOTAL CAPITAL	389,070,392	1,838,453	(104,159)	\$390,804,686

\$2,359,720 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

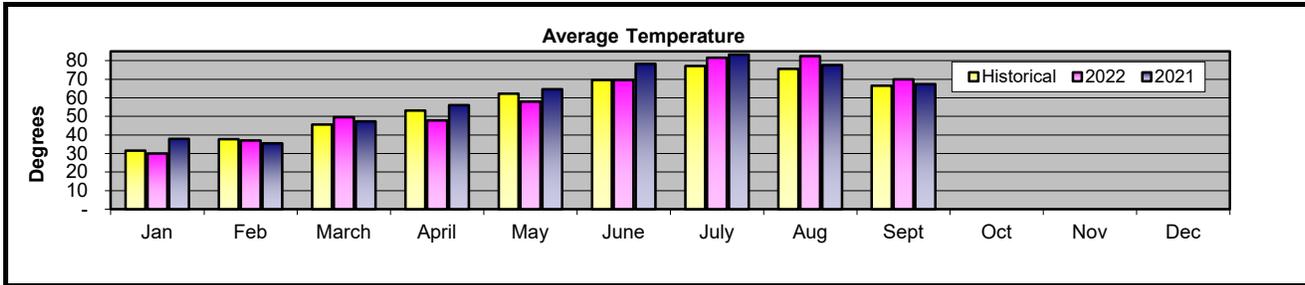
	BALANCE 12/31/2021	ADDITIONS	RETIREMENTS	BALANCE 9/30/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	57,133	(11,789)	5,192,849
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
TOTAL	10,623,110	57,133	(11,789)	10,668,454
DISTRIBUTION PLANT:				
Land & Land Rights	2,548,885	14,624	(313)	2,563,196
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	1,207,949	(156,271)	54,550,420
Poles, Towers & Fixtures	24,150,372	997,350	(140,540)	25,007,182
Overhead Conductor & Devices	15,955,663	1,233,447	(125,757)	17,063,353
Underground Conduit	44,364,762	2,100,703	(130,196)	46,335,269
Underground Conductor & Devices	56,664,294	3,172,696	(721,257)	59,115,733
Line Transformers	36,089,952	1,547,238	(453,289)	37,183,901
Services-Overhead	3,227,321	60,809	-	3,288,130
Services-Underground	22,937,881	661,215	(846,626)	22,752,470
Meters	11,450,225	292,539	(1,055)	11,741,709
Security Lighting	895,831	15,665	(12,176)	899,320
Street Lighting	793,207	-	(950)	792,257
SCADA System	3,432,646	177,992	(19,369)	3,591,269
TOTAL	276,305,283	11,482,227	(2,607,799)	285,179,711
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	91,329	-	19,836,149
Information Systems & Technology	10,625,510	49,585	-	10,675,095
Transportation Equipment	10,531,020	554,510	(43,200)	11,042,330
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	9,863	-	546,881
Laboratory Equipment	677,509	70,828	-	748,337
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,275,539	942,640	(20,764)	27,197,415
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
TOTAL	83,211,589	1,718,755	(63,964)	84,866,380
TOTAL ELECTRIC PLANT ACCOUNTS	371,972,891	13,258,115	(2,683,552)	382,547,454
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	5,923,968	1,972,826	-	7,896,794
TOTAL CAPITAL	378,257,297	15,230,941	(\$2,683,552)	\$390,804,686

\$17,918,771 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

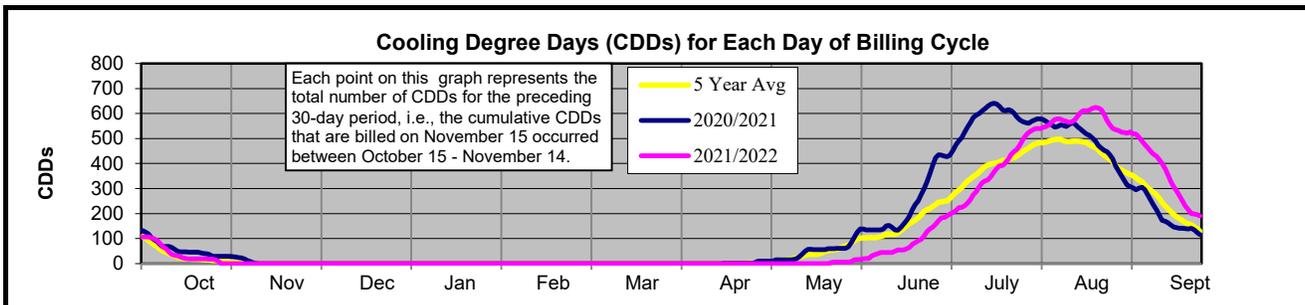
	YTD 9/30/22	Monthly 9/30/22
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$139,438,952	\$21,694,319
Cash Paid to Suppliers and Counterparties	(96,824,620)	(14,619,893)
Cash Paid to Employees	(12,640,704)	(1,954,226)
Taxes Paid	(12,799,212)	(1,671,752)
Net Cash Provided by Operating Activities	17,174,416	3,448,448
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(30,333)	(10,444)
Net Cash Used by Noncapital Financing Activities	(30,333)	(10,444)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(15,053,973)	(1,810,775)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,224,604)	-
Contributions in Aid of Construction	2,273,577	17,168
Sale of Assets	116,421	14,911
Net Cash Used by Capital and Related Financing Activities	(13,888,579)	(1,778,696)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	249,279	85,892
Proceeds from Sale of Investments	4,501,921	996,254
Purchase of Investments	(43,037,516)	(3,476,190)
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	(38,286,316)	(2,394,044)
NET INCREASE (DECREASE) IN CASH	(35,030,812)	(734,736)
CASH BALANCE, BEGINNING	\$59,835,677	\$25,539,601
CASH BALANCE, ENDING	\$24,804,865	\$24,804,865
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$8,527,067	(\$2,485,666)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	8,348,730	938,724
Unbilled Revenues	2,022,000	1,460,000
Misellaneous Other Revenue & Receipts	156,954	-
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(1,652,357)	3,668,330
Decrease (Increase) in BPA Prepay Receivable	450,000	50,000
Decrease (Increase) in Inventories	(4,282,232)	(753,077)
Decrease (Increase) in Prepaid Expenses	(104,513)	49,542
Decrease (Increase) in Wholesale Power Receivable	(117,816)	(2,494,245)
Decrease (Increase) in Miscellaneous Assets	(18,726)	12,975
Decrease (Increase) in Prepaid Expenses and Other Charges	6,630,780	1,102,186
Decrease (Increase) in Deferred Derivative Outflows	3,109,516	446,520
Increase (Decrease) in Deferred Derivative Inflows	(6,196,980)	(1,053,986)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	4,881,806	3,387,656
Increase (Decrease) in Accrued Taxes Payable	(1,490,451)	(349,711)
Increase (Decrease) in Customer Deposits	414,108	52,277
Increase (Decrease) in BPA Prepay Incentive Credit	(120,942)	(13,438)
Increase (Decrease) in Other Current Liabilities	(176,224)	(361,502)
Increase (Decrease) in Other Credits	(3,206,304)	(208,137)
Net Cash Provided by Operating Activities	\$17,174,416	\$3,448,448

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 September 30, 2022



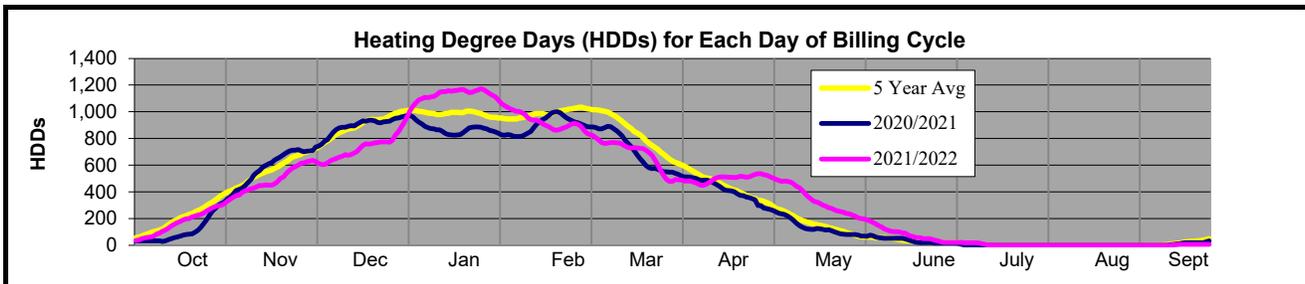
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1	62.1	69.6	77.1	75.5	66.4				57.6
2022	30.0	36.9	49.5	47.8	57.9	69.6	81.6	82.4	69.8				58.4
2021	37.9	35.4	47.3	56.0	64.5	78.2	83.2	77.6	67.3				60.8
5-yr Avg	34.2	34.5	44.7	54.5	65.1	72.1	79.7	77.7	66.8				58.8

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47	0.55	0.53	0.18	0.25	0.30				4.37
2022	0.50	0.20	0.15	1.54	0.96	0.97	0.33	Trace					4.65
2021	0.70	0.72	0.05	-	0.01	0.25	-	0.02	0.62				2.37
5-yr Avg	1.08	0.92	0.43	0.59	0.52	0.30	0.07	0.49	0.27				4.68



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	-	-	-	-	6	157	513	536	152				1,364
2021	-	-	-	10	67	412	563	390	106				1,548
5-yr Avg	-	-	-	4	87	233	455	393	110				1,282

Cumulative CDDs in Billing Cycle													
2022	-	-	-	-	33	1,650	9,537	17,759	11,674				40,653
2021	-	-	-	16	1,113	5,345	17,104	16,424	6,755				46,757
5-yr Avg	-	-	-	13	1,034	4,350	10,876	14,647	7,847				38,767



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	1,087	792	479	520	226	22	-	-	7				3,133
2021	839	829	548	279	80	16	-	-	35				2,626
5-yr Avg	953	859	631	319	84	19	-	0	57				2,921

Cumulative HDDs in Billing Cycle													
2022	34,858	26,482	22,449	14,837	11,962	3,454	319	-	82				114,443
2021	27,173	25,135	23,198	13,362	5,115	1,427	118	-	243				95,771
5-yr Avg	30,700	26,451	25,650	14,406	6,094	1,344	205	2	412				105,265

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

September Highlights																
In September: There were five all new Access Internet connections. There were two new Transport services. A Transport service provider was disconnected as NoaNet is no longer using them for VOIP services. A customer's Internet service was disconnected because they switched to a 3rd Party Provider out of Seattle to secure multitude of services. The customer's dark fiber ring connected to all their sites has been disconnected.																
ACTUALS																
	2022 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	1,700,602	\$139,514	\$134,869	\$134,590	\$135,440	\$135,615	\$136,132	\$136,286	\$133,942	\$131,780				\$1,218,167	482,435	
Non-Recurring Charges - Ethernet	-	650	1,150	1,000	1,000	12,699	2,000	1,045	-	1,000				20,544	(20,544)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000				27,000	9,000	
Wireless	-	13	-	-	-	-	-	-	-	-				13	(13)	
Internet Transport Service	88,000	7,939	7,327	7,836	7,371	7,450	8,101	7,191	7,195	7,344				67,751	20,249	
Fixed Wireless	15,000	1,779	1,640	1,683	1,672	1,672	1,662	1,614	1,611	1,611				14,943	57	
Access Internet	488,000	42,125	42,267	42,389	42,737	42,975	43,111	43,580	43,869	44,595				387,647	100,353	
Non-Recurring Charges - AI	-	1,000	2,390	800	1,150	400	1,200	1,450	1,750	853				10,993	(10,993)	
Broadband Revenue - Other	754,540	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895				494,056	260,484	
Subtotal	3,082,142	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	245,078	-	-	-	2,241,114		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	3,082,142	250,914	247,537	246,192	247,265	258,705	250,101	249,061	246,261	245,078	-	-	-	\$2,241,114	841,028	31,084,377
OPERATING EXPENSES																
General Expenses ⁽¹⁾	1,119,375	76,307	111,917	85,486	109,474	85,275	90,601	87,847	82,314	102,585				\$831,806		
Other Maintenance	60,000	3,242	1,125	4,198	7,801	884	3,197	31,008	1,219	22,724				\$75,399		
NOC Maintenance	-	-	-	-	-	-	-	-	-	-				-		
Wireless Maintenance	26,479	-	-	-	-	-	-	-	-	-				-		
Subtotal	1,205,854	79,549	113,043	89,684	117,276	86,158	93,799	118,856	83,533	125,308	-	-	-	\$907,205	298,649	15,824,134
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	902,400	87,556	88,325	88,258	88,516	88,330	88,491	89,113	89,209	88,692				\$796,488	105,912	15,001,329
Total Operating Expenses	2,108,254	167,105	201,367	177,941	205,792	174,488	182,290	207,968	172,742	214,000	-	-	-	\$1,703,694	404,560	30,825,463
OPERATING INCOME (LOSS)	973,888	83,810	46,170	68,251	41,473	84,217	67,811	41,092	73,519	31,078	-	-	-	\$537,421	436,467	258,914
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(20,109)	(19,854)	(19,524)	(19,337)	(19,001)	(18,695)	(18,596)	(18,164)	(17,951)				(\$171,230)	161,302	(7,637,532)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	58,800	271	10,895	38,059	6,367	30,496	167	23,671	8,838	212				\$118,977	60,177	5,498,330
BTOP	-	-	-	-	-	-	-	-	-	-				-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$700,156	\$63,972	37,211	86,787	28,504	95,712	49,283	46,167	64,193	13,339	-	-	-	\$485,167	\$657,945	402,383
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-				-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	317	-				\$317	-	144,420
Total NoaNet Costs	-	-	-	-	-	-	-	-	317	-	-	-	-	\$317	(\$317)	\$3,303,512
CAPITAL EXPENDITURES	\$1,868,731	\$57,111	\$53,804	\$75,328	\$69,008	\$81,928	\$46,342	\$118,286	\$15,677	\$43,376				\$560,860	\$1,307,871	\$26,821,844
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$66,357	\$114,526	\$91,585	\$119,240	\$67,348	\$121,115	\$110,127	\$35,590	\$155,572	\$76,605	-	-	-	\$891,709	\$25,352	(\$7,084,112)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$66,357	\$114,526	\$91,585	\$119,240	\$67,348	\$121,115	\$110,127	\$35,590	\$155,889	\$76,605	-	-	-	\$892,026	\$25,669	(\$3,780,600)

Notes Receivable	Beginning Balance													Ending Balance		
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending September 25, 2022

Headcount			
Directorate / Department	2022 Budget	2022 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	6.00	7.00	1.00
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	16.00	16.00	-
Prosser Customer Service	3.00	3.00	-
Director of Finance	2.00	1.00	(1.00)
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	2.00	(1.00)
Power Management			
Power Management	4.00	4.00	-
Energy Programs	6.00	4.00	(2.00)
Engineering			
Engineering	7.00	6.00	(1.00)
Customer Engineering	9.00	10.00	1.00
Operations			
Operations	7.00	8.00	1.00
Supt. Of Transmission & Distribution	34.00	34.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	10.00	9.00	(1.00)
Total Positions	152.00	149.00	(3.00)

Contingent Positions					
		Hours			
Position	Department	2022 Budget	September	2022 Actual YTD	% YTD to Budget
		NECA Lineman/Meterman	Operations	1,040	7
Summer Intern	Engineering	520	-	-	0%
Student Worker	Warehouse/Transformer Shop	-	98	516	0%
IT Intern	IT	520	72	464	-
Temporary Engineer	Engineering	-	-	6	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	-	518	25%
CSR On-Call - Kennewick	Customer Service	2,600	8	710	27%
Total All Contingent Positions		7,280	185	3,148	43%
Contingent YTD Full Time Equivalents (FTE)		3.50		1.51	

2022 Labor Budget			
As of 9/30/2022		75.0% through the year	
Labor Type	2022 Original Budget	YTD Actual	% Spent
Regular	\$15,564,091	\$11,288,655	72.5%
Overtime	876,918	662,096	75.5%
Subtotal	16,441,009	11,950,751	72.7%
Less: Mutual Aid		-	
Total	\$16,441,009	\$11,950,751	72.7%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

